

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>457,369</b>	--	--	<b>618,184</b>	<b>197,316</b>	<b>-130,649</b>	<b>-5,558</b>	<b>1,132,808</b>	<b>14,969</b>	<b>0</b>	<b>109,981</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>154,110</b>	<b>-5,649</b>	<b>40,390</b>	<b>29,057</b>	<b>4,632</b>	--	<b>3,876</b>	<b>31,008</b>	<b>44,709</b>	<b>142,947</b>	<b>47,574</b>
Pentanes Plus	18,443	-5,649	--	158	33,140	--	1,315	8,794	39,630	-3,647	8,001
Liquefied Petroleum Gases	135,667	--	40,390	28,899	-28,508	--	2,561	22,214	5,079	146,594	39,573
Ethane/Ethylene	47,819	--	--	114	-26,200	--	1,059	--	--	20,674	4,649
Propane/Propylene	58,538	--	35,633	24,238	-6,330	--	-3,198	--	1,480	113,797	18,822
Normal Butane/Butylene	17,847	--	5,105	2,333	828	--	5,121	7,272	3,599	10,121	14,170
Isobutane/Isobutylene	11,463	--	-348	2,214	3,194	--	-421	14,942	--	2,002	1,932
<b>Other Liquids</b>	--	<b>286,182</b>	--	<b>2,624</b>	<b>-80,604</b>	<b>-25,384</b>	<b>6,707</b>	<b>171,213</b>	<b>9,971</b>	<b>-5,073</b>	<b>56,913</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	286,193	--	904	-191,629	1,365	-1,441	90,156	8,117	0	6,649
Hydrogen	--	--	--	--	--	7,916	--	7,916	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	286,193	--	198	-191,629	-6,300	-1,428	81,776	8,114	0	6,620
Fuel Ethanol <sup>6</sup>	--	266,815	--	--	-183,856	-679	-1,444	77,208	6,516	0	5,923
Renewable Fuels Except Fuel Ethanol	--	19,378	--	198	-7,773	-5,621	16	4,568	1,598	0	697
Other Hydrocarbons	--	--	--	706	--	-255	-13	464	--	0	29
Unfinished Oils	--	--	--	172	-7,663	--	713	-3,131	--	-5,073	13,258
Motor Gasoline Blend. Comp. (MGBC)	--	-11	--	1,548	118,688	-26,749	7,435	84,188	1,853	0	37,006
Reformulated	--	--	--	--	21,295	-6,871	-75	14,497	2	0	6,017
Conventional	--	-11	--	1,548	97,393	-19,877	7,510	69,691	1,852	0	30,989
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>485</b>	<b>1,363,950</b>	<b>11,227</b>	<b>81,495</b>	<b>32,966</b>	<b>-19,971</b>	--	<b>18,672</b>	<b>1,491,423</b>	<b>58,004</b>
Finished Motor Gasoline	--	485	768,903	508	25,067	27,427	-12,162	--	1,603	832,949	12,154
Reformulated	--	--	119,579	--	--	6,810	--	--	--	126,389	--
Conventional	--	485	649,324	508	25,067	20,618	-12,162	--	1,603	706,561	12,154
Finished Aviation Gasoline	--	--	752	8	238	--	-37	--	--	1,035	165
Kerosene-Type Jet Fuel	--	--	73,543	--	7,983	--	-221	--	3,044	78,703	6,776
Kerosene	--	--	812	2	--	--	-55	--	1	868	167
Distillate Fuel Oil	--	--	334,998	1,543	58,278	5,539	-5,094	--	1,226	404,226	26,320
15 ppm sulfur and under <sup>7</sup>	--	--	334,943	1,337	56,746	5,539	-4,517	--	79	403,003	24,995
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	1,718	25	1,455	--	-478	--	604	3,072	660
Greater than 500 ppm sulfur	--	--	-1,663	181	77	--	-99	--	543	-1,849	665
Residual Fuel Oil <sup>8</sup>	--	--	15,787	2,819	-9,948	--	31	--	3,076	5,551	1,408
Less than 0.31 percent sulfur	--	--	1	24	--	--	-9	--	NA	NA	131
0.31 to 1.00 percent sulfur	--	--	1,697	1,667	--	--	6	--	NA	NA	196
Greater than 1.00 percent sulfur	--	--	14,089	1,128	-9,948	--	34	--	NA	NA	1,081
Petrochemical Feedstocks	--	--	12,530	1,161	-912	--	-15	--	--	12,794	638
Naphtha for Petro. Feed. Use	--	--	9,146	712	-912	--	-4	--	--	8,950	531
Other Oils for Petro. Feed. Use	--	--	3,384	449	--	--	-11	--	--	3,844	107
Special Naphthas	--	--	99	460	417	--	30	--	232	714	169
Lubricants	--	--	2,508	1,682	3,129	--	-5	--	2,016	5,308	542
Waxes	--	--	347	76	--	--	25	--	416	-18	43
Petroleum Coke	--	--	55,672	347	--	--	-865	--	5,885	50,999	918
Marketable	--	--	39,585	347	--	--	-865	--	5,885	34,912	918
Catalyst	--	--	16,087	--	--	--	--	--	--	16,087	--
Asphalt and Road Oil	--	--	49,439	2,598	-2,626	--	-1,621	--	1,166	49,866	8,594
Still Gas	--	--	44,323	--	--	--	--	--	--	44,323	--
Miscellaneous Products	--	--	4,237	23	-131	--	18	--	7	4,104	110
<b>Total</b>	<b>611,479</b>	<b>281,018</b>	<b>1,404,340</b>	<b>661,092</b>	<b>202,839</b>	<b>-123,067</b>	<b>-14,946</b>	<b>1,335,029</b>	<b>88,321</b>	<b>1,629,297</b>	<b>272,472</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.